

TO BME GROWTH

Barcelona, 26 April 2023

In accordance with the provisions of article 17 of Regulation (EU) no. 596/2014 on market abuse and article 227 of the consolidated text of the Law on Market Securities and Investment Services, approved by Royal Legislative Decree 6/2023, of 17 March, and related provisions, as well as Circular 3/2020 of the BME Growth segment of BME MTF Equity, Holaluz-Clidom, S.A. ("Holaluz" or the "Company") hereby informs you of the following information:

OTHER RELEVANT INFORMATION

Attached is the document, which will be used for the management presentation to investors at 1030am today.

In compliance with the provisions of BME MTF Equity Circular 3/2020, it is hereby expressly stated that the information provided has been prepared under the sole responsibility of the Company and its directors.

Carlota Pi Amorós Chief Executive Officer HOLALUZ-CLIDOM, S.A

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The Rooftop Revolution

Investor presentation April 26th, 2023



Our commitment to fully decarbonise the world We are building **the most impactful green energy community in Europe** by unleashing the full potential of electrifying energy demand by scaling distributed Solar and Storage.



The energy crisis is a huge problem and existing solutions come at a high cost for the consumers

Society is facing a challenge





The energy transition is needed but current solutions are still **expensive for consumers**



Attractive renewable alternatives are limited to a **privilege few**



The cost of energy independence in Spain is estimated to reach **100 Bn €** in the next years¹

E ANÁLISIS

Independencia energética y seguridad tienen un precio, ¿quién lo paga?

Energía Solar

Hay menos paneles solares para uso doméstico en toda España que en la ciudad de Bruselas

FINANCIAL TIMES US energy independence has its costs

+10 years of Holaluz as a GreenTech leader



We are building the most impactful green energy community in Europe

Unleashing the full potential of electrifying energy demand by scaling distributed Solar and Storage

From...



Centralized oligopoly, polluting and with very expensive T&D costs



Decentralized network of decarbonized, democratized and affordable clean energy by dramatically reducing T&D costs

Our Virtual Power Plant (VPPs) is allowing us to retire fossil fuel plants and build the future electricity network

Unleashing the full potential of electrifying energy demand by scaling distributed Solar and Storage



Decentralized network of decarbonized, democratized and affordable clean energy by dramatically reducing T&D costs Electricity is produced and consumed at homes with **solar panels and batteries** (home and car), ensuring electricity savings on both the market price and the fixed costs for the system (T&D, etc.)

Excess electricity is sent back to the proximity grid, so other customers with no available rooftops can benefit from green, cheap and km. 0 distributed electricity without T&D costs in the proximity network

Flexible assets like batteries and EV chargers allow our clients to use green and km. 0 electricity all day long with minimal system fixed costs

We have the greatest value proposition

Customer value proposition includes **70%+ guaranteed savings** and an **end-to-end customer relationship** where we install in **45 days** and manage electricity with a #1 ESG **100% renewable energy subscription-based product**



Savings

We provide the **maximum savings** (70%+) to our customer through rooftop maximization and energy management of flexible assets



Subscription-based

We guarantee the savings delivered to our clients after solar installation through a monthly fixed subscription-based invoice (Tarifa Justa), leveraging our heavy use on technology and data to deliver the maximum savings



End-to-end customer relationship

We manage the **end-to-end installation process,** delivering our solar systems in less than **45 days** for 90% of the customers

Energy management is constantly monitored thanks our **technological platform** and our **maintenance product** to ensure maximization of **customer lifetime value**



Sustainability

We guarantee all our **electricity is sourced from 100% renewable origin**, both from neighbouring decentralized customers and centralized PPA plants

We are the **#1ESG player worldwide** in our category

Solar market in Spain is booming

Residential solar installations in Spain '19 - '23

Evolution of annual residential solar installations in Spain, # thousands installations¹



1. Source: Informe anual de autoconsumo fotovoltaico 2022, APPA – Asociación de empresas de energías renovables and McKinsey expert analysis. 2.6 GW of self-consumption installed in Spain in 2022; 1.0 GW in residential and 1.6 GW in C&I

2. Source: Wood Mackenzie - Global Solar Outlook 22Q4

3. Source: Estimation from Mckinsey & Company

 The residential solar DG market in Spain has gone through an exponential growth curve over the last 4 years

Key takeaways

- The market has grown by 3.5x per year on average since 2019, peaking in 2022 with a growth of 4.0x over 2021
- Current estimations are that the curve will start flattening towards 2023, signaling a trend of market stabilization
- Very significant potential ahead given 10 M installations market size

Holaluz in numbers – 2022

Key impact indicators



Normalized EBITDA

6X

Solar growth 2022 vs. 2021

1,000+

Run-rate new monthly solar contracts under management in Q4

300k+

Total contracts

11.4k+

solar contracts under management

700+

team members

2.3M+

Tons of CO_2 saved since 2010 (1 MWh = 0.25 t CO2)

15.5 M€

R&D development in 2022

40%

Women in Holaluz, including installers and salespeople

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Very strong profitability in Energy Management

2022 key figures – Energy Management

		2021	2022	% change
Key P&L	Revenues ¹	296.9	468.4	57%
figures (€m)	Gross margin (M€)	30.7	72.2	135%
	Gross margin (% sales)	10.4%	15.4%	48%
	Normalised operating costs ²	-29.2	-44.6	52%
	Normalised EBITDA ²	1.6	27.6	1,625%
	Operating profit / (loss)	-7.8	7.1	NM
	Net Result	-5.9	4.9	NM
KPIs	Total number of contracts	370,000+	300,000+	NM
	Solar contracts under management	6,410	11,384	72%
	Average market electricity price (€/MWh)	118.6	204.4	72%

1. Revenue figures do not include RtM sales (433.9M for 2022 and 274.5M€ for 2021)

 Normalised Op. Costs and Normalised EBITDA do not consider CAC costs and reclassifies them as an amortization cost (14,5M for 2022 and 5,2M for 2021)

We have achieved a very high profitability in EM in of the most challenging year for the sector in the past decades

) Revenues: 468.4M€ (+57%)

Strong revenue increase mainly driven by exceptionally high market prices

(2) Gross Margin: 72.2M€ (+132%)

Improved electricity sourcing leveraging our portfolio centralized and decentralized PPAs, taking GM from 10.4% to 15.4% relative to 2021

(3) Norm. Op. Costs: 44.6M€ (+52%)

Slight increase in bad debts (resulting from higher market prices), marketing expenses and professional services

④ Normalised EBITDA: 27.6M€ (+1,625%)

Direct impact of a GM improvement and an efficiency in operating costs, resulting in a 7.1 M€ Operating Profit vs. -7.8 M€ for 2021

(5) Contracts: +300k (vs. +370k in 2021)

Direct consequence of gas exit (-70k contracts) and of focusing investment on solar growth only

A great year in Energy Management has allowed us to bootstrap Solar

2022 key figures – Solar

		2021	2022	% change
 Key P&L figures (€m)	Revenues ¹	5.4	30.7	469%
nguroo (cm)	Gross margin ²	0.7	11.0	1,471%
	Total operating costs	-4.4	-24.2	405%
	EBITDA	-3.7	-13.3	-259%
	Operating profit / loss	-3.7	-13.7	-270%
	Net Result	-2.6	-10.1	-288%
KPIs	Solar systems installed	1.0	3.4	240%
	Average lead-time from sale to installation ³	83	43	48%
	CSAT (Solar customers)	NM	8.3 / 10	NM

1. Revenue figures include 0.2M€ from Rooftop Loans income

2. Statutory accounts do not include in GM Direct Personnel Costs from installers (3.4M€ 2022, 0.5M€ 2021). With these direct cost, Solar GM would be 7.6M€ for 2022 (24.7%) and 0,2M€ for 2021

3. Considering only 90th percentile, thus neglecting outliers/longtail due to installations blocked by municiplalities, DSO or even customer (e.g. customers taking longer to pay and therefore naturally delaying installation date)

We have bootstrapped our Solar business with the proceeds from Energy Management

]) Revenue: 30.7 M€ (+469%)

~6x growth in revenue relative to ~4x for the market

(2) GM: 11.0 M€ (+1,471%)

GM increase from 12.9% to 35.7% of revenue (24.7% in usual financial reporting; see footnote 2) due to vertical integration (procurement optimization and lower costs of internal installations) and to higher ASP resulting from our very strong brand

(3) Operating costs: 24.2 M€ (+405%)

Operating costs increase from 4.4 M€ to 24.2 M€ (in line with revenues) mainly due to vertical integration of our Solar business (logistics, sales, delivery, tech. etc.) to prepare for scale-up

(4) EBITDA: -13.3 M€ (-259%)

EBITDA losses increase from -3.7 M€ to 13.3 M€ (~3.5x).

Break-even point will be achieved at around 800-1,000 installations/month given our high operating leverage



Our Energy Management and Solar businesses complement perfectly each other Our outstanding results in **Energy Management business** funded our Solar growth in 2022

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) The **one-off margin** captured in our **Solar** business is complemented by the **recurrent margin** in our Energy Management business

3 The purpose is to **make both businesses profitable** in the **long term** and generate a 20+ year **end-to-end relationship with our clients**

Sales traction needs to be strongly supported

Sales & brand	Selling a solar installation require both technical knowledge to craft the adequate solution to each rooftop and an effective commercial D2D force deployed across the country to perform technical visits to adjust the offers
Product	Defining a unique value proposition for the customer in order to capturing the full potential of their rooftop while entering into TJ supply contracts to increase CLTV
Delivery & Procurement	Deploying a solar installation requires a multidisciplinary team to manage all the phases of the process , permitting , subsidies , logistics and the installation itself . Establishing robust agreements with Tier 1 component providers is critical to optimize costs, quality and lead times
Energy Management	Managing the production and surplus generation of the solar installations in Holaluz portfolio requires daily monitoring to maximize the value for the Solar customer and capture the full potential of distributed generation
Impact	Fostering an impact business model towards the energy transition , aligned with the SDGs and maximizing the positive impact on the planet and society

Strong results in the first year scaling Solar

Holaluz is already showing quarterly growth...

Sales of systems under management per Quarter



... leveraging our announced commitments



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Sales & brand

We have six customer acquisition channels to turn our brand awareness into Sales

Holaluz diverse proprietary customer acquisition channels drive reach advantages today and investments in brand, customer experience and community building will reinforce our competitiveness



Digital

Performance marketing campaigns to capture leads combining best digital channels

Indirect

Leveraging 3rd parties to promote our product within their portfolio

Upselling

Using advance analytics to offer Solar product to our existing segmented EM customer base

Strategic Partners

Key partnerships with leading companies in their industries to broad our reach



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Referrals

Self-generated leads from, our interno salesforce and other small collaborator



Lead Hunting" salesforce targeting most interesting areas leveraging our advanced analytics



Sales & brand

Our combination of brand, services and economics makes us win over competition

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_	Realized Price ,	Electricity savings	Services	Services			Brand
Key players	€/kWp	commitment	Materials ¹	Coverage ²	Inst. Time	Inst. Time Licensing	
holaluz							
IBERDROLA		\oslash	•				
o edp		\oslash					
S @ LARPROFIT		\oslash		•			
Local installers ⁴		\oslash					

1. Quality of materials | Source: PV moduletech bankability pyramid, 22Q3

2. Warranty: years of coverage, Maintenance: optionality | Source: market tracking conducted on February-23

3. Percentage of respondents that associate TOM the brand with solar energy (among 1.508 respondents) | Source: brand tracking conducted on February-23

4. Average of 11 sale offers gathered around Andalucia, Madrid and Barcelona

Product

We offer a superior product that delivers maximum savings for our customers



Highlights

The value proposition for Solar customers is greatest with larger installations: total savings over installation lifetime improve substantially

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- When adding storage, total savings improve significantly as we are the only player who can provide 100% savings on energy consumption
- When combined with the EV car savings are maximized as the installation can provide enough electricity to power the electric car and save the equivalent cost in gasoline

Delivering the solar installation is one of the most challenging steps to be successful in the solar business

Our journey in Solar Delivery during the last years...



Fail and learn...

2018 - 2020

- "Asset-light" Delivery model relying on third-party installers (contractors)
- Very limited control of contractors due to lack of internal experience and alternatives
- Large amount of sales blocked at Permitting phase
- Material delivery to client or contractor leading to logistics issues
- Continuous supply chain disruptions and high prices
- Large percentage of KOs: unfeasible installations after sale
- More than 6 months of lead time from sale to installation

Build the fundamentals...

2021 - 2022

- Vertical integration : Supply Chain, Installation, Q&T, H&S, Permits
- Build-up of internal installer workforce and partnerships with high quality external installers
- Large internal team for subsidies, permits, legalizations and activations
- Set-up own warehouses and a large scale Operations Centre in Madrid
- Build-up of close ties with top-quality manufacturers
- Significant reduction of drops from Sales to Delivery
- Lead time reduction from 180 to 45 days

2023 - 2024

Take off...

- Continue expanding and improving our internal Delivery team
- Expand installation workforce to tackle market growth in the coming years
- Reinforce expertise of internal teams down to the last town in Spain
- Optimize warehouse and operations network internally and externally
- Reinforce our partnerships while leveraging opportunistic buying
- Preventive reduction of KOs
- Maintain lead time gold standard of 45 days

Impact

Holaluz impact achievements



Top rated 2023 within our **industry** (utilities) by **Sustainalytics** a leading independent ESG research. ratings and data firm. In January 2023. **Holaluz ranked n°1 globally in Sustainalytics' ESG Risk Ranking** for independent power production and traders. Within the broader utilities universe. Holaluz was ranked in the 2nd percentile out of more than 700 companies globally.



First utility in the EU energy company to obtain **B Corp certification** in 2018. the only certification that measures a company's social and environmental performance. We are currently closing our first recertification process.



"Confianza Online" is the leading Internet quality certificate in Spain. A certificate that recognizes those companies that guarantee maximum transparency. security and trust when buying and browsing their websites.



Founding company of "Conscious Capitalism"
 in Spain. a philosophy that recognizes the innate potential for business to improve the world.



Signatory member of **United Nations Global Compact**. a voluntary initiative based on **CEO commitments** to implement **universal sustainability principles** and to undertake partnerships in support of **UN goals**



First Spanish electricity company to obtain the "**Baby Friendly Company**" certificate. which recognizes companies that favor the **conciliation** between work and family life.



Joined the **Business Ambition for 1.5°C**. a commitment to set **science-based goals** in line with a **1.5C and net-zero future**. reducing greenhouse gas emissions. especially carbon





Holaluz impact business model enables the company to **face the global challenges of climate change and energy transition**, while having a positive impact on people and the planet by **decarbonizing the economy**

Promoting a **fair**, **inclusive**, **and regenerative economy for the planet and people** focused on a totally **sustainable** world is intrinsic to Holaluz DNA and its Strategy

The company fosters the **generation shared value for stakeholders**, responding to their needs and expectations

Environment

Gas commercialization decommissioning in line with Holaluz purpose

2.3 million tons of CO2e avoided since 2010

Adhesion to the **United Nations Business** Ambition for the 1.5°C initiative

Emissions inventory and calculation of the carbon footprint scopes 1, 2 and 3 verified according to ISO 14064. Reduction of corporate GHG emissions intensity by 37% compared to 2021

Implementation of an **Environmental Management System** to minimize the impact of corporate activities

Environment (E)	2022
Avoided emissions (t CO ₂ e)	326,651
Solar modules installed (no.)	46,619
Pay-back CO2 emissions from solar installations (years) ⁶	3.2
Carbon footprint (t CO ₂ eq) market based	75,120
Electricity consumption in Holaluz facilities (kWh)	259,651
Water consumption (m ³)	1,250
Waste generated (tn)	38.7
Recoverable waste (%)	88
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Social

First Academy in the world to train women installers

Purpose-Driven Teams organization with a highly **qualified, diverse and committed team**

Customer Satisfaction of 8.3/10 for solar installations

Supplier alignment with **Holaluz ESG** commitments

Sponsorships and participation in events to serve as inspiration for the **business community, investors and society**

Social (S)	2022
Team (no. people)	752
Women on the Board of Directors (%)	43
Female managers (%)	36.1
Women in the team (%)	39.6*
eNPS (%)	29
Pay gap (%)	4
Accident frequency rate	9.7
Severity rate	0.17
Training (hours/ employee)	24.6
First contact resolution (%) ⁷	>70
Average client NPS (%)	25
Tarifa justa NPS (%)	46

Governance

Definition of a list of **robust policies and procedures**, including the Code of Ethics, the ESG Policy and the Regulatory Compliance Program

Commitment to the **protection and promotion of human rights** throughout the **value chain**

Innovation promotion, with a 74% increase in R&D investment vs. 2021

Key role and participation in most relevant associations





Governance (G)2022Independent members of the Board of Directors29Attendance at the Board of Directors (%)100Communications received alert channel (no.)28B Corp Certification (score)103.3ESG Risk score by Sustainalytics (score)11.6Donations to non-profit organisations (€)165,770Digitalisation R&D (M€)15.5Spending on local suppliers (%)95		
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Spending on local		165,770
Spending on local 95 suppliers (%) 95	Digitalisation R&D (M€)	15.5
holalu	Spending on local suppliers (%)	95
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Great year in EM that has allowed to bootstrap Solar

			%
€m	2021	2022	change
Revenues ^{1,2}	302.3	499.1	65%
COGS	-270.9	-415.9	54%
Gross margin ³	31.4	83.2	165%
Direct Costs	-16.8	-38.2	127%
Marketing Brand & CAC	-9.5	-21.6	127%
Contribution Margin	5.1	23.4	+€18.3m
Overheads	-12.4	-23.5	89%
EBITDA (Stat. Accounts)	-7.3	-0.2	+€7.1m
D&A & Other Results	-4.2	-6.4	52%
EBIT	-11.5	-6.6	+€4.9m
Financial Result	-0.8	-2.1	162%
EBT	-12.3	-8.7	+€3.6m
Income Tax	3.8	3.5	-8%
Net result	-8.5	-5.2	+€3.3m
Normalised ebitda ⁴	-2.1	14.3	+€16.4m

1. Revenues do not include RtM sales (100% proportional to market price evolution): 420.7M€ in 2022 and 269.2M in 2021

2. Solar Revenues include 0,2M€ from Rooftop Revolution income (loan interests)

3. Statutory accounts do not include in GM Direct Personnel Costs from installers (3.4M€ 2022, 0.5M€ 2021). With these direct costs, Solar GM would be 7.6M€ for 2022 and 0,2M€ for 2021. Stat. Accounts GM also include 1M from Bulb.

4. Normalised EBITDA is calculated reclassifying CAC costs from Operating Expenses to Depreciation, in order to keep EBITDA figures aligned with previous years: 14,5M€ for 2022 and 5,2M for 2021

NOTE: HL is fully hedged to ensure GM and thus, the company's profitability through ordinary derivatives, PPA's and OTC's. The hedging covers the next 12 months.

Revenues: 499.1M€ (+65%): Strong revenue increase mainly driven by exceptionally high market prices + 25M€ increase from Solar business.

(2) Gross Margin: €83.2m (+65% yoy).

- In line with Revenues increase (+65% yoy). Q4'22 GM lower than expected for exceptional high temperatures (lower consumption).
- Improved electricity sourcing leveraging our portfolio centralized and decentralized PPAs, taking GM from 12.1% to 15.4% relative to 2021.
- GM increase from 12.9% to 35.7% (24.7% in usual financial reporting; see footnote 2) due to vertical integration (procurement optimization and lower costs of internal installations) and to higher ASP resulting from our very strong brand

EBITDA: €14.3m normalized.

up from -€2.1m in 2021; direct impact of a GM improvement and an efficiency in operating costs, particularly on the EM business; whilst solar business has worked on creating a solid structural base to scale and grow next years pursuing the 800/1,000 installations per month breakeven-point.

Holaluz financials: consolidated balance sheet (1)

€m

	normalised			Spanish AP
	31.12.22	31.12.21	31.12.22	31.12.21
Non-current assets	124.2	96.7	84.6	66.1
Intangible assets	31.7	15.5	31.7	15.5
Tangible assets	2.1	0.8	2.1	0.8
Long term Fin. Invest.	52.6	36.5	13	5.7
Deferred taxes	19.5	20.7	19.5	20.7
Long term periodif.	18.4	23.4	18.4	23.4
Current assets	246.3	344.7	192.9	217.4
Inventories	14	2.4	14	2.4
Trade debtors	121.8	83.1	121.8	83
Short term Fin. Invest.	86.6	238.9	33.2	111.6
Short term periodif.	13.6	10.5	13.6	10.5
Cash	10.3	9.9	10.3	9.9
Total assets	370.5	441.5	277.5	283.5

Note: Balance sheet normalised includes 92,9M€ coming from the physical PPA's MtM. Spanish GAAP does not allow to include this MtM in the statutory accounts, whereas it is necessary to show the complete hedging policy and strategy of HL. The impact is in Net Equity (75% of 92,2M€), Deferred taxes (25%) and in Long & Short Term Derivatives (158M€ in 2021)

Fixed Assets: investing in R&D (+15,5M€) Rooftop Loans (7.8M€).

Current Assets:

- Inventories include solar stock + 7M€ of gas not sold to clients due to the decomissioning of this business in Q4'22.
- Trade debtors increase due to price increase in both gas and power businesses in Ql'22+ increase in solar activity.
- Short term financial investments: significant reduction coming from short derivatives.
- Small increase in **cash** position.

Holaluz financials: consolidated balance sheet (2)

€m

	normalised			Spanish AP
	31.12.22	31.12.21	31.12.22	31.12.21
Net equity	89.4	125.6	19.7	7.1
Own funds	42.8	48	42.8	48
Valuation adjusts.	46.6	77.7	-23.2	-40.8
Non-current liabilities	59.3	87.3	36.1	47.8
Long-term debt	36.1	47.8	36.1	47.8
Deferred taxes	23.3	39.5	0	0
Current liabilities	221.8	228.5	221.8	228.5
Short-term debt	77.6	104.8	77.6	104.8
Accounts Payable	144	123.1	144	123.1
Short term periodif.	0.3	0.7	0.3	0.7
Total liabilities	370.5	441.5	277.5	283.5

Note: Balance sheet normalised includes 92,9M€ coming from the physical PPA's MtM. Spanish GAAP does not allow to include this MtM in the statutory accounts, whereas it is necessary to show the complete hedging policy and strategy of HL. The impact is in Net Equity (75% of 92,2M€), Deferred taxes (25%) and in Long & Short Term Derivatives

Net Equity: 12,6 M€ increase mainly explained by the FY 2022 Net Result impact + 17,6 M€ reduction in Valuation Adjusts. caption (derivatives MtM), which are recognised in P&L as they get their maturity date.

Non-Current Liabilities:

- Long-term debt includes 12,6
 M€ of derivatives (27.9 M€ in Dec'21).
- 3.6 M€ increase in Long term debt with banks.

Current Assets: 6.7M€ reduction

- 27.2 M€ reduction in Short-term debt explained by a 39,4M€ decrease in Short term derivatives balance + 12,2M€ increase in debt with financial entities.
- 20.1 M€ increase in AP.

Holaluz financials: net debt position

€m

	31.12.22	31.12.21
Long-term debt with financial entities	23.4	19.9
Short-term debt with financial entities	40.8	26.3
Other short term debt	8.4	10.7
Cash	-10.3	-9.9
NET DEBT	62.3	46.9
Rooftop Loans	-7.5	-2.6
ADJUSTED NET DEBT	54.8	44.3

Note: The Rooftop Loans are loans for photovoltaic installations granted to customers, which will be repaid in fixed installments included in their electricity bill over the next 15 years. These loans were undertaken as a proof of concept for raising an SPV and Holalud does not at present intend to provide such additional loans withou raising an SPV. We have deducted these from net debt as we do not consider that these should form part of our balance sheet on an ongoing basis and would expect these loans to be transferred to an SPV when one is raised

Net Financial debt: 54,8M€

- 10,5M€ increase due to the funding coming from the Parent company (HL-Clidom, SA) is doing to fund the solar subsidiaries in order to get scalable the Solar business in the forthcoming years.
- The purpose is to scale Solar to make both businesses, EM and Solar, profitable and cash generating in the long term and generate a complete addedvalue for each HL customer, coming from the GM of the EM business + solar surpluses management + photovoltaic installations.
- The expected Net Debt position at Dec'23 will be between 48M€ and 40M€.

Holaluz financials: consolidated cash flow

€m



1. Cash flow from operations and cash flow from investments have been normalised to treat the customer acquisition cost as CAPEX in line with Management's view of the nature of this item

2. Working capital numbers presented on this slide differ from those in the accounts primarily due to the fact that they include unpaid as a cost in EBITDA (rather than a working capital cash outflow)

CF from operating activities: +€24.2M:

- EBT: **-€8.7M** (stat. Accounts)
- €48M non-cash hedging costs adjusted to the EBT.
- Change in working capital of -€36.8M primarily driven by higher inventory and debtor balances as discussed in previous slide

② CF from investing activities: -€39.5m

- CAC: -€19.1M
- Tech: **-€15.5M**
- Rooftop loans: **-€4.9M**

③ CF from financing activities: +€15.8M

 Rise in debt of +€15.8M to finance the increased working capital requirements for EM and investing in solar business (scale-up)

2023 update and outlook



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We expect a positive 2023 largely focused on solar installations with batteries and EV chargers

Portfolio of solar contracts under management, k



In 2023 we are focusing on our internal Solar installations to achieve our Solar break-even point of ~800/1,000 installations as soon as possible

Solar

In Q1 we have observed a **mild slowdown** in Solar sales in 2023 due to:

- Lower consumption and electricity prices and due to having experienced a very mild winter
- Higher interest rates delaying customer purchasing cycles

Cloud

We will **not further foster Cloud sales beyond portfolio maintenance** in 2023 given current market landscape (**high customer churn dynamics**)

We continue expanding our green energy community in Europe (CAGR 77% from 2022-2025)

Portfolio of solar contracts under management, k (low range / high range)



We keep expanding our green energy community in Europe fostering flexible asset sales (batteries and EV chargers)

Solar

We continue boosting our Solar installations leveraging the cross-sell of flexible assets (batteries and EV chargers) to maximize the savings delivered to our customers and increase average ticket size

Cloud

We **resume Cloud net adds** in a more normalized market to significantly **expand our green energy community**

We are reaching profitability for Solar in 2024 with a 87% CAGR throughout 2022-2025

Revenue and Normalized EBITDA, M€ (low range / high range)



We turn Solar into EBITDA positive in 2024 thanks to a higher scale and fostering penetration of batteries and EV chargers

Our expected **break-even point** is around **800-1,000 installations per month**

Solar is expected to be the **main** EBITDA growth driver for Holaluz after 2024 thanks to our very strong unit economics and operating leverage

Sales of **batteries and EV chargers** enable a **higher ASP** and further enables our Value Proposition by delivering the **maximum savings to our customers**

We keep on improving Energy Management profitability

Revenue and Normalized EBITDA, M€



Transition to Tarifa Justa allows for significantly stronger unit economics for Energy Management

Strong EBITDA generation driven by an **improvement in product mix** (Tarifa Justa) after an exceptional 2022

Tarifa Justa is our **flagship Energy Management product**, based on a **fixed subscription-based monthly rate**

This product yields **much larger profitability** vs. a regular product as:

- It has a better NPS
- It presents much less churn
- Bad debt is significantly reduced
- Cost to serve is also greatly reduced

Normalized EBITDA for Holaluz increases at a 48% CAGR 2022-2025 resulting from high Solar growth

Revenue and Normalized EBITDA, M€ (low range / high range)



We turn Solar into EBITDA positive in 2024 thanks to a higher scale and batteries and EV charger penetration while Energy Management improves its profitability thanks to Tarifa Justa product

Solar

Our expected **break-even point** is around **800-1,000 installations per month**

Solar is expected to be the **main EBITDA** growth driver for Holaluz after 2024 thanks to our very strong unit economics and operating leverage

Energy Management

Strong EBITDA generation driven by an **improvement in product mix** (Tarifa Justa) after an exceptional 2022

holaluz ₃₄

